



# NHPC

2025 | NEW ORLEANS



# OPTIMIZING HEATING AND ELECTRIC LOADS IN RETROFITS

APRIL 2025 | New Orleans, LA

# PRESENTER(S)



**Iain Walker**

Scientist – Lawrence Berkeley  
National Laboratory





# NHPC

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The background is a photograph of St. Louis Cathedral in New Orleans at dusk. The cathedral is illuminated with warm lights, and its three spires are prominent against a twilight sky. In the foreground, several horse-drawn carriages are visible on a street, and palm trees are lit up with green lights. The overall scene is vibrant and captures the essence of New Orleans.

# SOLVING ELECTRICAL CAPACITY AND BREAKER SPACE CONSTRAINTS

APRIL 2025 | New Orleans, LA

# Home retrofits are adding electric loads

## Added Loads:

- Heat pumps for heating/cooling/hot water
- Cooking
- Clothes drying
- Solar PV
- EV Chargers
- Batteries
- Backup power systems
- Auxiliary Dwelling Units
- Kitchen remodels

## Retrofit Issues:

Do we have enough amps?

Do we have enough breaker slots?

Do we need to add 240V circuits?

Do you need to pay for a new transformer?

Utility might reject your interconnection due to local distribution limits

# Issues in the home

## What does it cost?

Circuits: **\$250-\$750 each**

Panel replacement: **\$1,000-\$5,000**

Service replacements: **\$1,000-\$25,000** to homeowner + similar amount for utility

Pole transformer: **\$3,000-\$5,000**

Pad or subsurface transformer: **\$10,000-80,000**

Rewiring: Can trigger knob & tube replacement  
**~\$10,000-20,000**

## Time delays

**3-6 months** project delays

**>1-year** lead time on transformers



Image from EPRI



Image courtesy of All-electric California

April 7-10, 2025 | New Orleans, LA

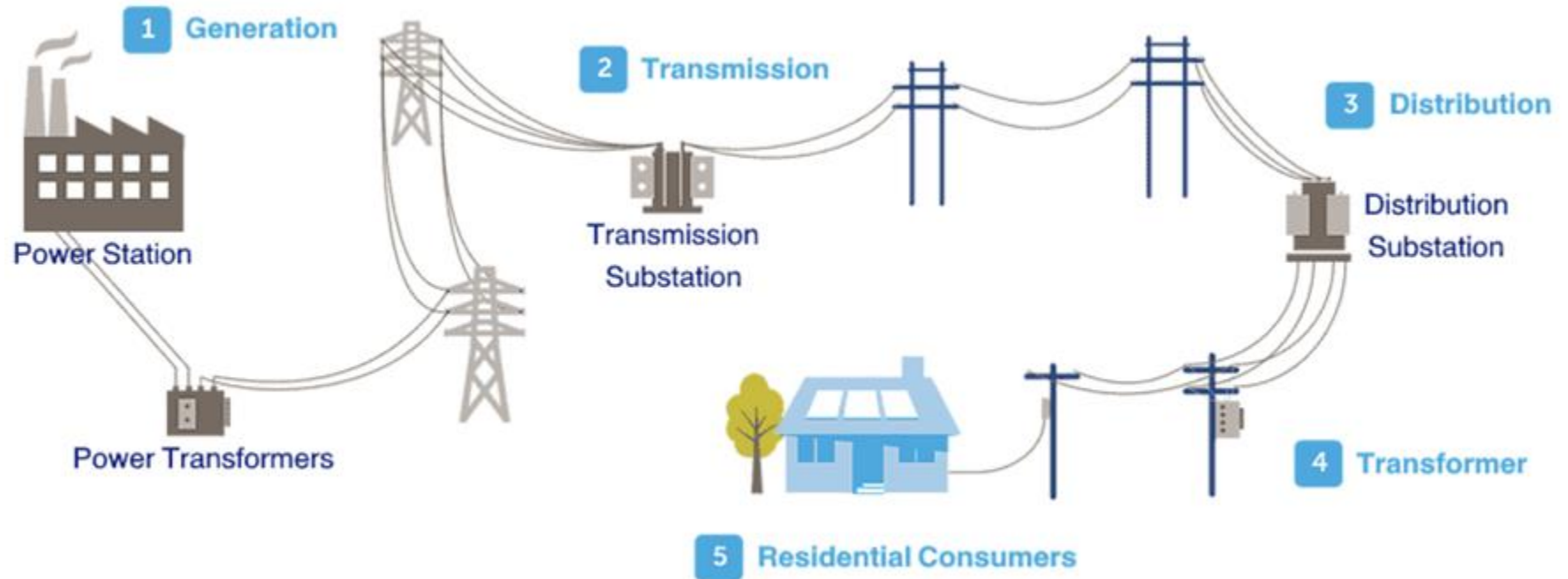


# Issues for the grid

Infrastructure driven by peak power, not energy

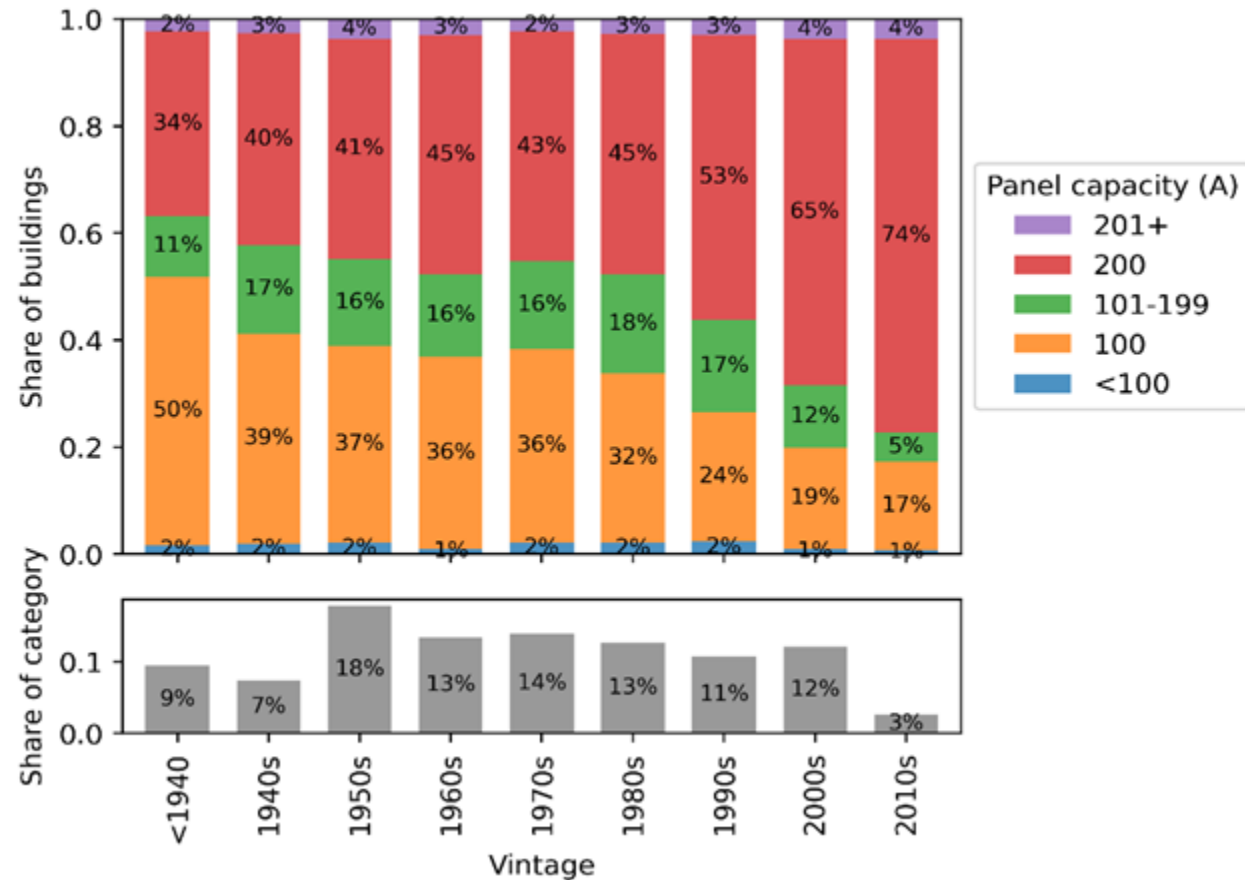
High costs – passed on to ratepayers: in CA, **PG&E Base rate 41 cents/kWh**

High peak power = more potential blackouts/restrictions – a problem for grid resilience

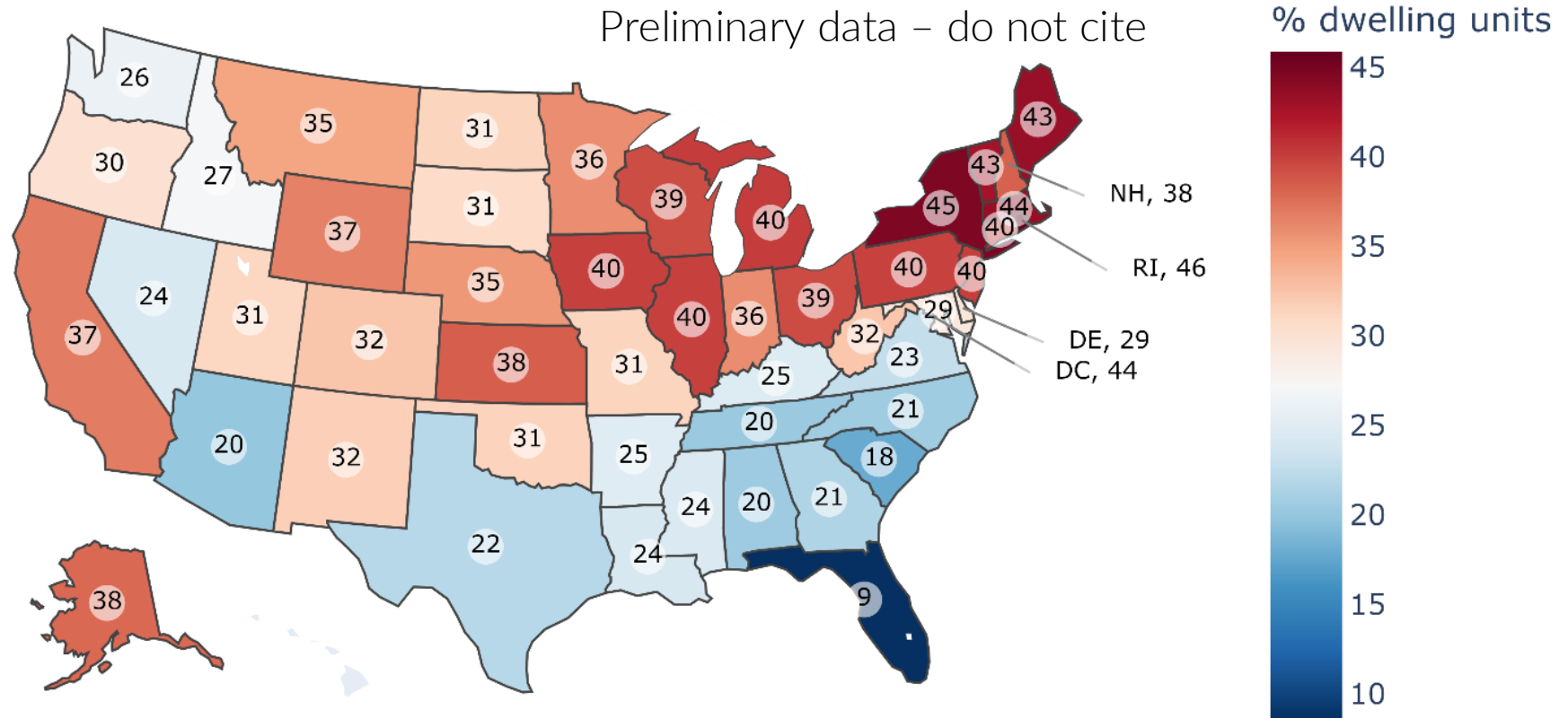


# What Panels are Installed in Homes?

Panel capacity (A) from 37,000 single-family homes used to predict national distribution using ResStock



# Share of homes with predicted panel capacity 100A or less

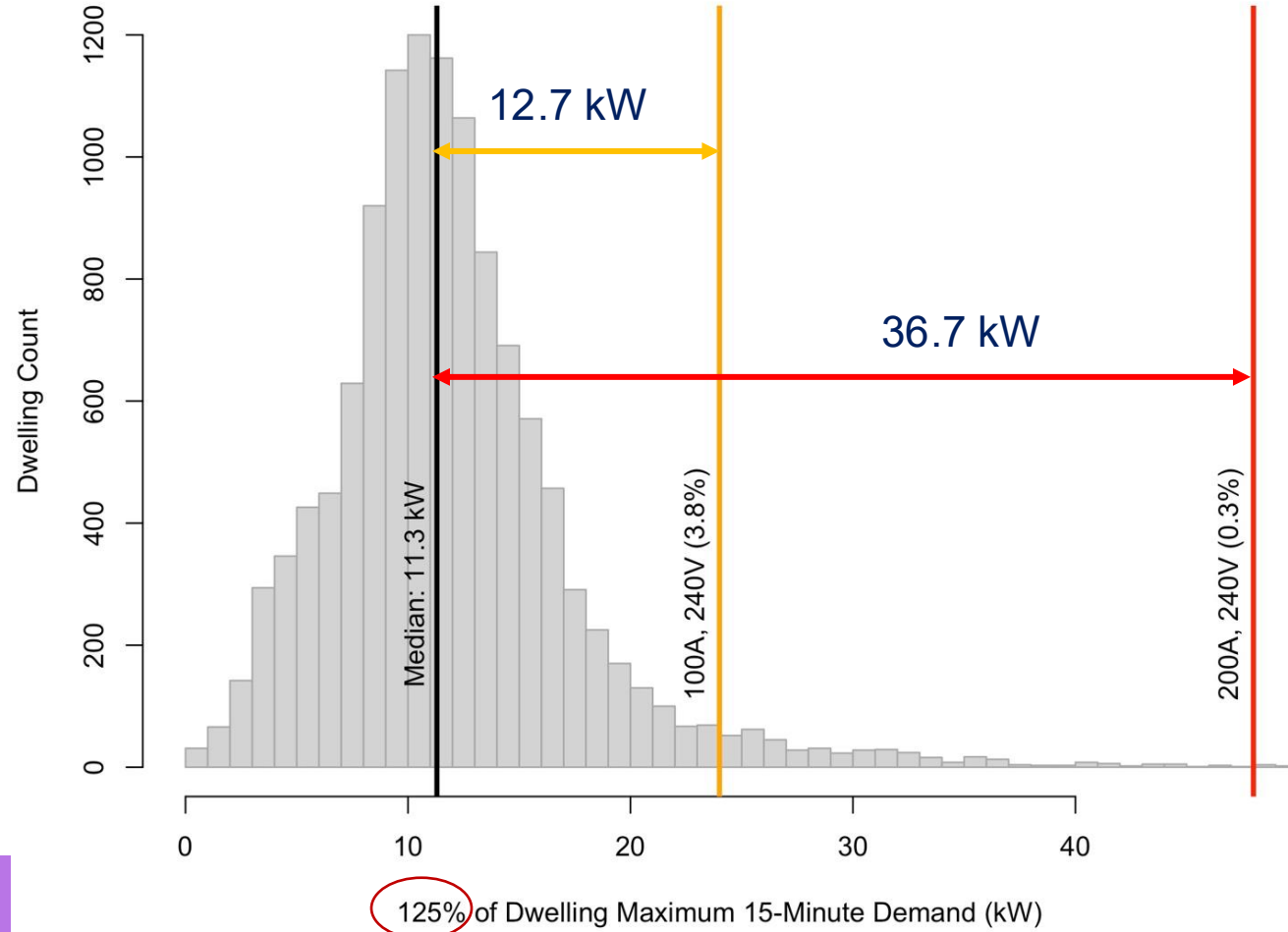




# Can We Add new Loads?

## 15-minute measurements of peak load in about 12,000 homes

- The median home with a 100A panel uses <50% of its capacity
- Vast majority never exceed 100A

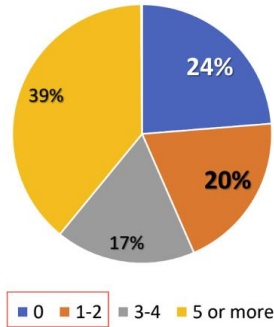


# Beyond Amps – Space for breakers?

BayRen Home Electrification Checklist (over 6,000 homes)

- 100A: 31% have free space
- 200A: 48% have free space

U.S. Summary



EPRI Study of Electrical  
Panels (2,950 Homes)

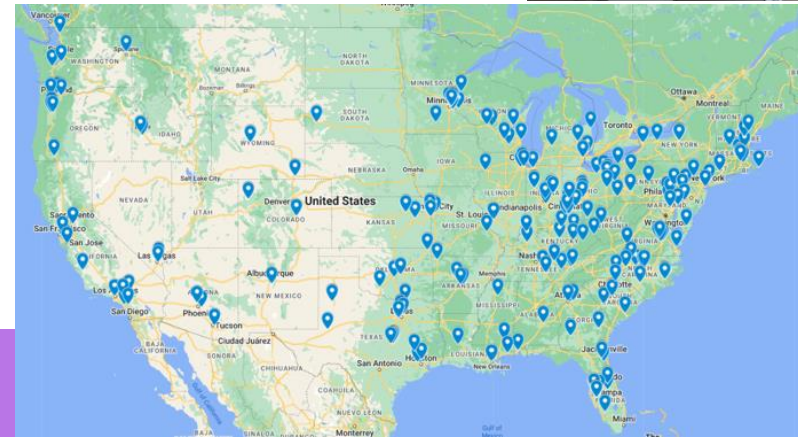
National Citizen Science approach (300 homes)

- 100A: 75% have free space
- 200A: 80% have free space

NO SPACE



LOTS OF SPACE



# What is driving panel replacement and service changes?

- Reports from utilities: Current main drivers are adding Solar PV and EV Charging
- Simplified approaches by electricians
  - Not using existing paths in the National Electric Code, e.g., using metered data
  - Profitable upsell
  - Habit/comfort/risk aversion
- NEC unclear about options/exemptions
- NEC may not be using reasonable peak power and load diversity assumptions
- Local code authorities unprepared
  - Some will not allow circuit sharing or smart panel controls

## Not heat pumps?

### TECH Clean California

- 6% of 21,146 heat pump projects replaced panels

### Vermont HP program

- 10,000 heat pumps – on average added only ~200 W (Nameplate was 3600 W)

- **Cadmus ccASHP study**

- 8% service panel replacement
- 10% subpanel installs
- 1% utility transformer replacement

# Existing homes in the NEC...

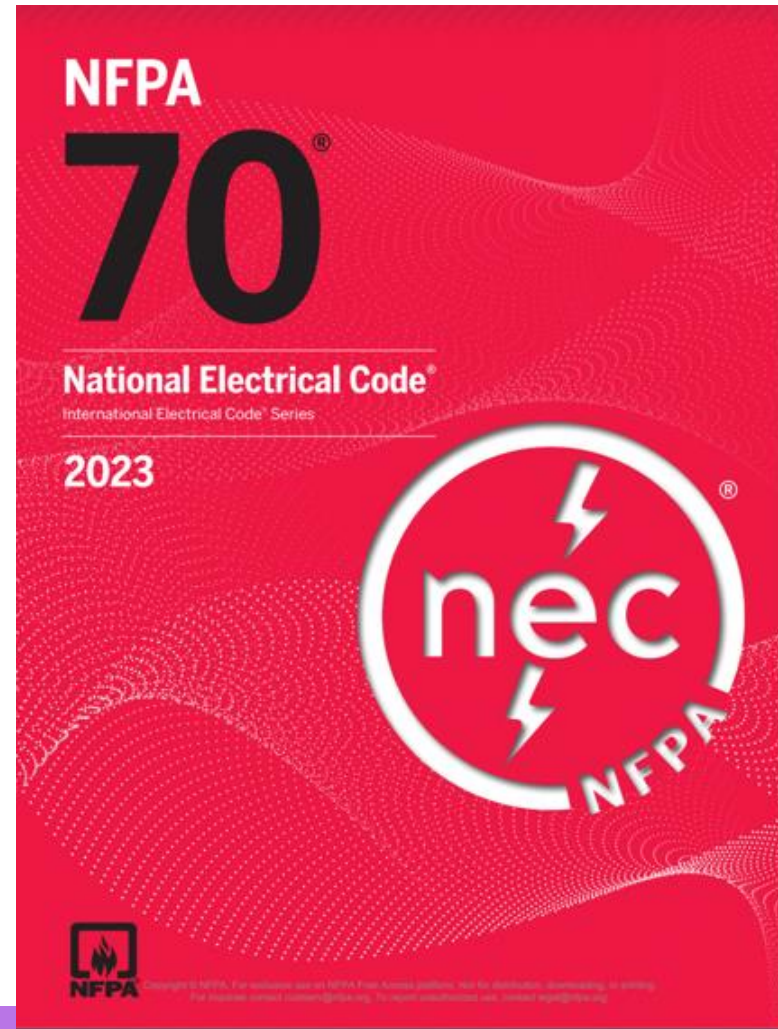
NEC 220.87 – Metered Data (very rarely used)

- Existing loads based on metering data (15 minute\*)
- Total load = (Metered Load) x 1.25 + New Load

NEC 220.83 – Sum Connected Loads (used all the time)

- Existing loads = sum of connected loads with different treatment when adding HVAC

\* Not the 60 minute data you get from your utility smart meter



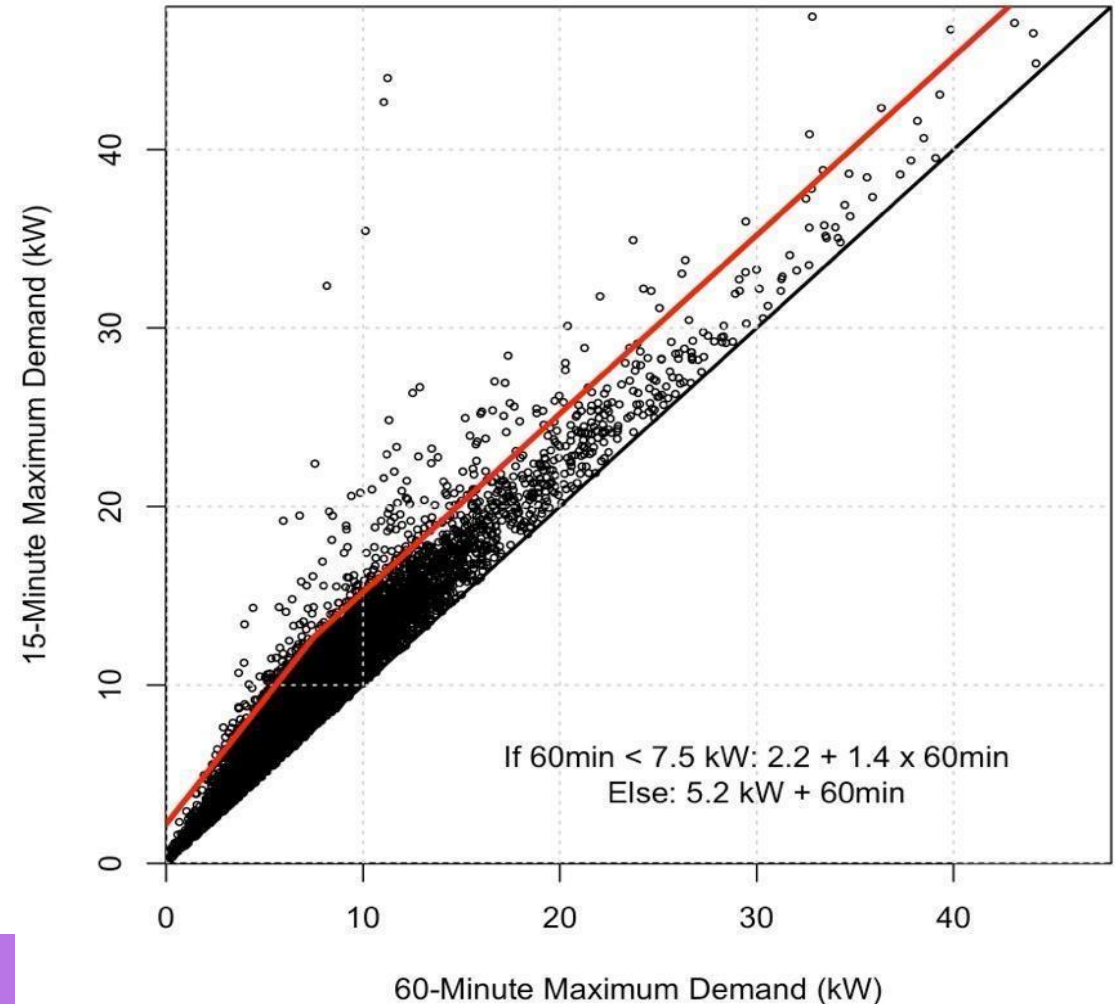


# Converting 60-minute to 15-minute peak demand

Measurements from about 12,000 homes

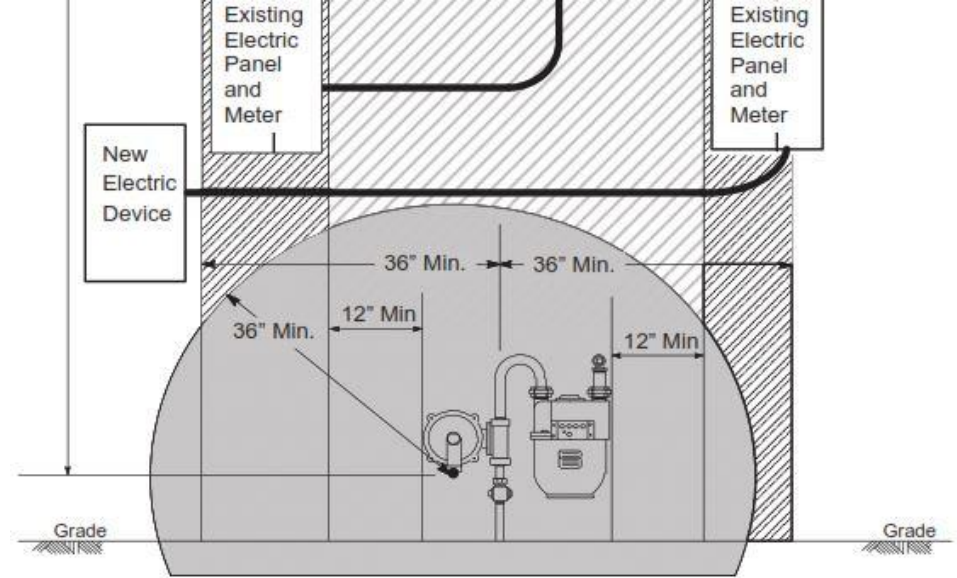
Red line is potential conversion factor – captures 99% of peak events

Maybe used in the future



# Other Regulation Challenges

Utility service “PG&E Green book” – leads to expensive work – moving panels, rewiring, new service drop, potential service denial



## LEGEND

● Regulator Vent Opening

— New Conduit Without Fittings, Couplings, or Joints Except Connection to Panel



No New Electric Devices. Only Electric Panel Upgrades and Like-for-Like Panel Replacements are Allowed.



No Existing Electric Meter/Panel and No New Electric Devices (See Notes 1 and 2)

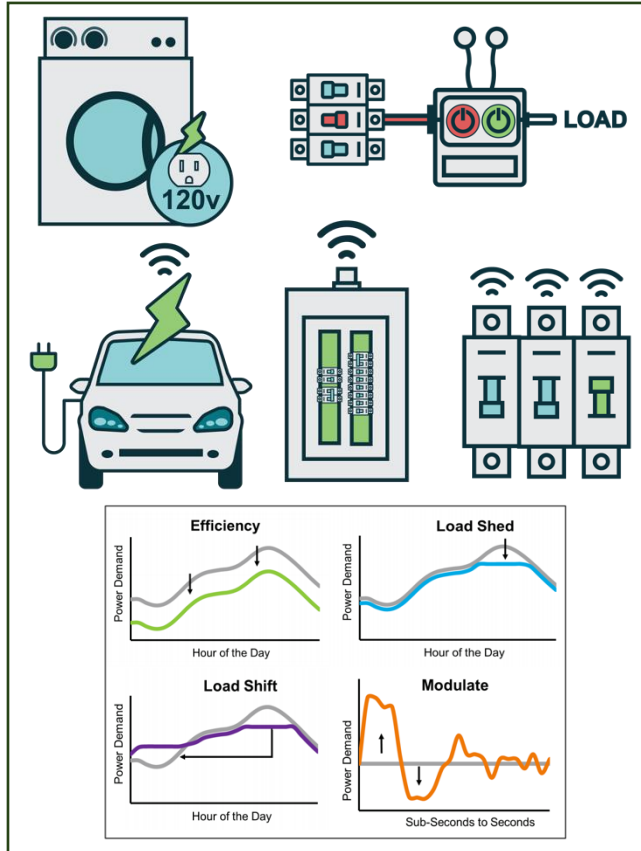


No Electrical, No Conduit, No Source of Ignition, No Meter/Panel, and No New Grounding Wires or Clamps

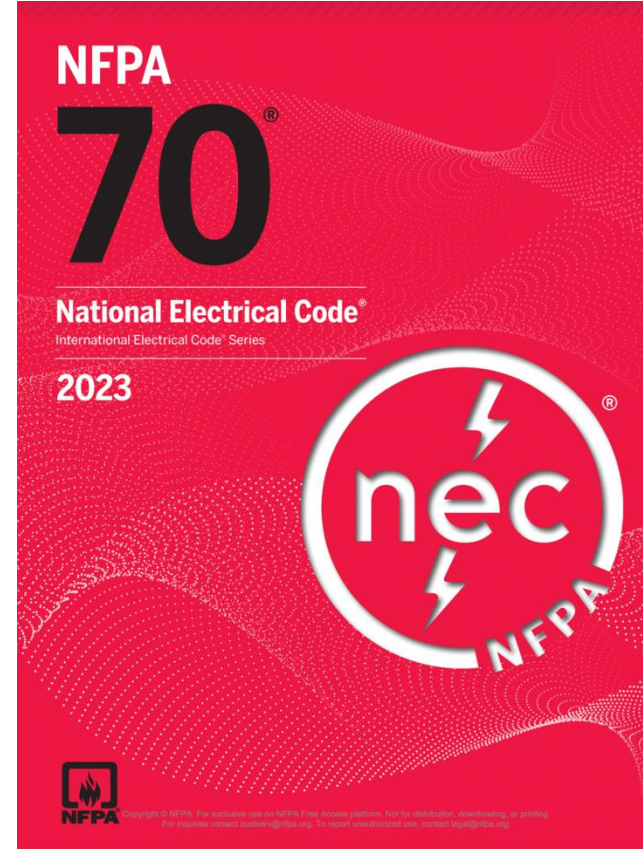
**Figure 2-22**  
Clearance Requirements for an Existing Electric Meter/Panel

# How To Avoid These Issues?

## Advances in Technology



## Code Innovations



# Advances in Technology – 120V Appliances

## 120v HPWH

- Can plug into regular 120V outlet
- Typical operation only 400W
- Strip heat <<< 240V water heaters

## 120V Plug in heat pump





# Advances in Technology – Circuit Sharing and Pausing

**EV-PowerShare<sup>xliii</sup>**  
EV-PS Smart



**SimpleSwitch<sup>xliv</sup>**  
240V / EV Circuit Switch



**BSA Electronics<sup>xli</sup>**  
Dryer Buddy



**Neo Charge<sup>xlii</sup>**  
Smart Splitter



# Advances in Technology – Controls

Whole house power limits – great for avoiding new utility service drop or as a “service” to limit peak load on the grid

## Smart Breakers



## Smart Panels



# Advances in Technology – Meter Socket Adapter

Interconnection outside of the panel/busbar

Address space constraints and sizing limitations imposed by solar 120% rule

Useful for Solar PV and EV Chargers

Islanding capability coming soon – disconnect from utility allows house to remain powered



**ConnectDER**

## Meter Socket Adapter (MSA) Solutions

(also referred to as Meter Collars)

Solar MSA	EV MSA	IslandDER MSA
<ul style="list-style-type: none"><li>Launched 2014</li><li>5 generations</li></ul>	<ul style="list-style-type: none"><li>Launched 2024</li></ul>	<ul style="list-style-type: none"><li>Coming 2025</li></ul>

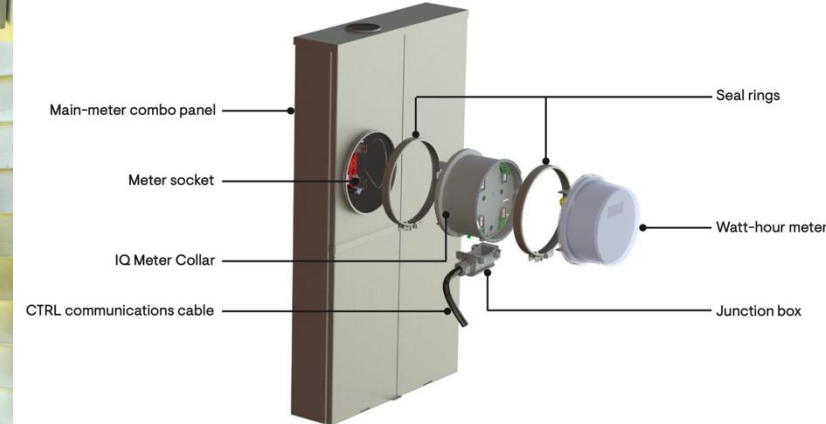


Figure 3: IQ Meter Collar installed on a utility meter socket

# Advances in Technology – Battery-Integrated Appliances

Re-use existing range/cooktop 120V receptacle for cooker interconnection

Electric cooking is largest nameplate load in most homes (~12kW)

- Reduce to ~1.5 kW at 120V using battery to serve short-term loads
- Impulse cooktop 3 kWh battery
- Copper range 5 kWh battery

Future integrations likely include water heating & HVAC





# Advances in Technology – “Balcony” Solar

*Currently not allowed in the US,*  
but ~500k in Germany

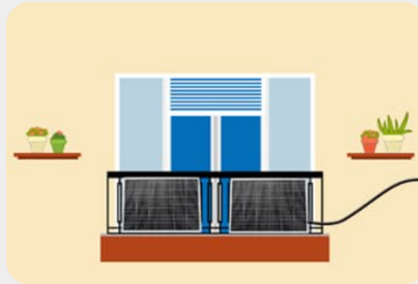
Power limited for safety (<800W) –  
no utility isolation

Relatively low cost: ~\$500

Can have integrated battery

Portable – ideal for renters

Non-“balcony” applications



## Start With A Balcony

Rigid Solar Panels Or Lightweight Solar Panels  
Receive The Power Of Sunlight



## Plug It In

Use Micro Inverter To Convert DC Power To AC  
Power To Connect To The Power Grid



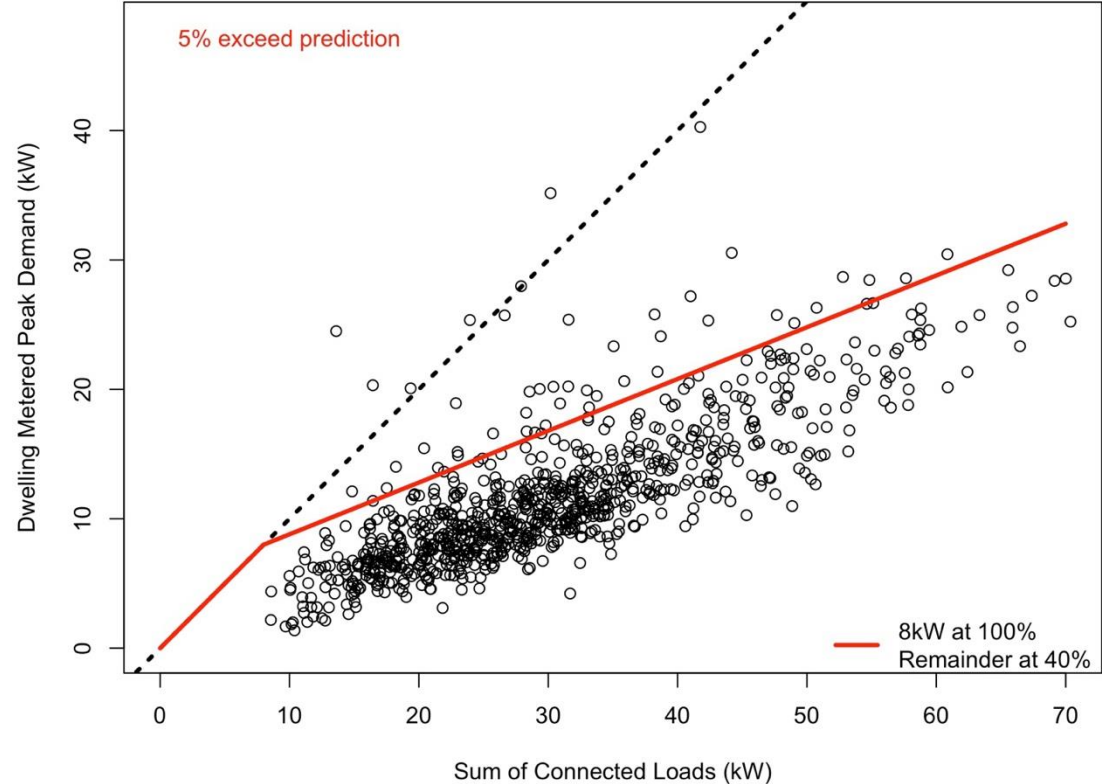
## Power All Your Home Appliances

No Cost Is Required. Rigid Solar Panels Can  
Last Up To 25 Years

# Code Innovations – Existing Dwelling Unit (NEC 120.83)

## When using inventory of appliance/equipment nameplates:

- Simplified language – easier for contractors and AHJs
- New HVAC heat pumps at 50% (was 100%) of nameplate rating
- EV charging and resistance heating at 80% of nameplate
- Lighting and receptacle loads reduced from 3 to 2 watts per ft<sup>2</sup>
- Eliminate double-counting of loads



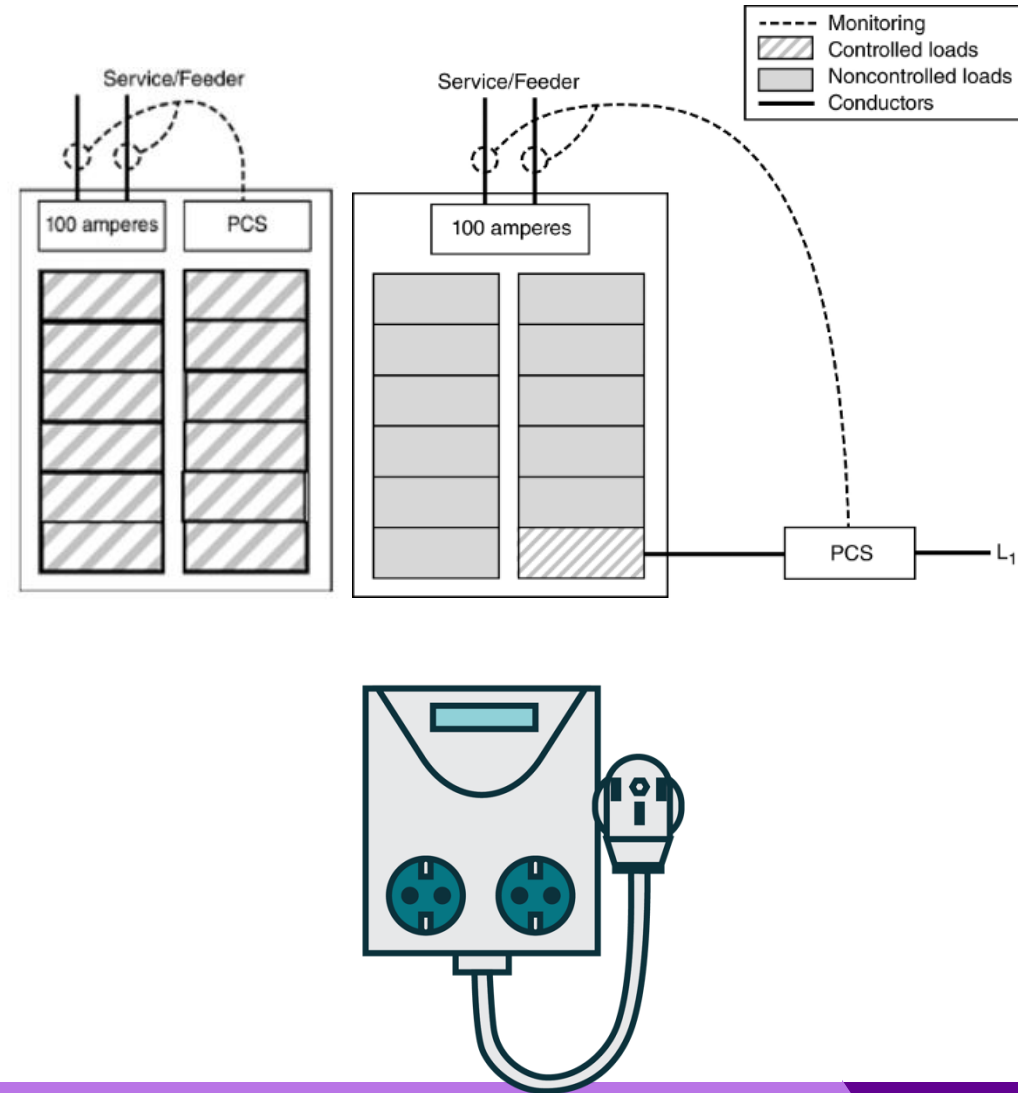
# Code Innovations – Using Load Controls

## Power Control Systems (NEC 120.7):

- Load control provisions apply to ALL load calculations
- Appropriate treatment of PCS load controllers that address common use cases in dwellings
- New Appendix D Calculation examples using PCS

## Noncoincident Loads (120.6):

- Explicit allowance for noncoincident loads provided by listed equipment



# Reducing panel replacements

What fraction of panels need replacing:

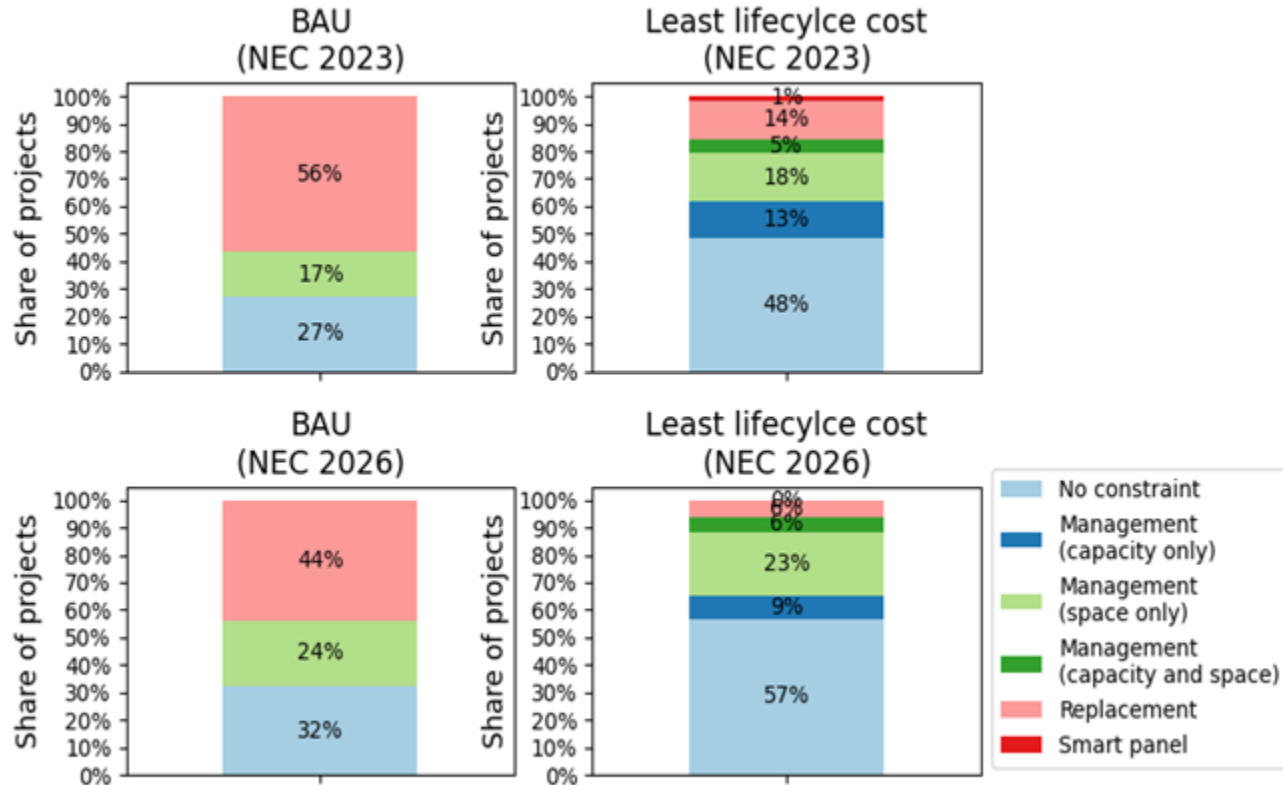
With business-as-usual electrification:

- 56% (2023 NEC)
- 44% (2026 NEC)

With least-cost technical solutions:

- 15% (2023 NEC)
- 6% (2026 NEC)

BAU vs. least lifecycle cost panel outcomes by NEC version - L2 charging



Preliminary - do not cite



# Summary

- High POWER end uses are driving costs and grid stresses not high ENERGY uses
- Use Low Power technologies to reduce costs and help the grid be affordable and resilient
- Improvements in 2026 NEC can reduce need for new panels and/or high power utility service – consider using metered data in your retrofit projects